

(1374)



June 6, 1994

HAZARDOUS MATERIALS  
MANAGEMENT DIVISION

JUN 7 10 36 AM '94

Mr. Richard Spiese  
Sites Management Section  
Vermont Department of  
Environmental Conservation  
103 South Main Street  
Waterbury, Vermont 05676

RE: Betourney's Market Status Report (VDEC Site #93-1371)

Dear Mr. Spiese:

Lincoln Applied Geology, Inc. (LAG) has continued with implementation of the Betourney's Market Corrective Action Plan (CAP) that you approved in November, 1993. The two point vapor extraction system (VES) was successfully installed during December 1993. The system was brought on-line December 22, 1993 and extracted an equivalent of 133 gallons of gasoline by January 31 when the system shutdown due to extensive freeze up of condensate. Efforts to thaw the system proved unsuccessful. Following the spring thaw, ground water levels remained sufficiently high to preclude vapor extraction until May 18 when the system was finally brought back on-line. The VES has remained operational since.

The site monitoring that has been performed as a component of the CAP continues to document a residual narrow plume of contamination comparable to our previous reports. Contaminant levels, however, have shown significantly decreased concentrations. No water quality impacts to the Fire District well or it's distribution system have been detected in the latest sampling round. During the recent spring high water season, when potential residential vapor impacts were anticipated, no significant problems were encountered. Despite the 'natural' cleanup process occurring in the downgradient plume, continued operation of the VES within the source area remains warranted.

Enclosed for your information and use in reviewing this status report are the following:

<b>Table 1,</b>	Ground Water Elevations and Product Thickness;
<b>Table 2,</b>	Photoionization Monitoring Results;
<b>Table 3,</b>	Water Quality Summary;
<b>Figure 1,</b>	General Location Map;
<b>Figure 2,</b>	Regional Site Map;

<b>Figure 3,</b>	Ground Water Contour Map for January 5, 1994;
<b>Figure 4,</b>	Ground Water Contour Map for April 25, 1994;
<b>Figure 5,</b>	Water Quality Summary Map for January 5, 1994;
<b>Figure 6,</b>	Water Quality Summary Map for April 25, 1994;
<b>Charts 1&amp;2,</b>	Ground Water Level Trends;
<b>Chart 3,</b>	MW-10 and MW-11 PID Trends;
<b>Chart 4,</b>	VW-1 and VW-2 PID Trends;
<b>Chart 5,</b>	MW-5 and MW-8 PID and Water Level Trends;
<b>Chart 6,</b>	Vapor Extraction System Trends;
<b>Chart 7,</b>	BTEX Water Quality Trends;
<b>Chart 8,</b>	MTBE Water Quality Trends;
<b>Appendix A,</b>	January 1994 Analytical Results; and
<b>Appendix B,</b>	April 1994 Analytical Results.

The general location of the Betourney's Market site in East Middlebury is depicted on **Figure 1**. The regional map presented as **Figure 2** shows the location of Betourney's Market relative to the Fire District Well #2 and Dayton's Store, the site of an earlier gasoline release. The complete array of ground water monitoring wells and the Middlebury River, the ultimate receptor of the soluble phase contamination, are also depicted on **Figure 2**.

Our previous investigative reports prepared in 1993 identified a relatively narrow plume of soluble phase contamination emanating from Betourney's Market. The plume was moving with ground water flow in a southwesterly direction towards the Middlebury River. Several residences in line with the plume were impacted with gasoline vapors during the 1993 seasonal wet spring conditions when basements had sump pumps running. The most impacted residence was the Martin Farms/Larkin Residence which is now owned by the Kray family.

During 1993 site monitoring, limited free phase floating product was only intermittently detected in MW-5 at thicknesses no greater than 0.02 feet. As seen in **Table 1**, no free phase product has been detected so far during 1994. Based on our understanding of the soils and hydrogeology of the site, including the current water quality data, we do not anticipate a reappearance of free product.

The ground water level data for 1994 is also included in **Table 1** which documents the seasonal spring increase in water levels. The annual seasonal water level fluctuations are more clearly seen in **Charts 1 and 2**, water level trends for several wells located across the site. Utilizing the water level data for January 5 and April 25, 1994 ground water contour maps have been



Mr. Richard Spiese  
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prepared as **Figures 3 and 4** respectively. In both cases ground water flow direction has remained in a southwesterly direction at a consistent and slight gradient comparable to the maps previously submitted.

During the biweekly site monitoring vapor levels have continued to be assayed by a 10.2 eV photoionization device (PID). The 1994 results are summarized in **Table 2**. With the exceptions of MW-5, MW-8, MW-11, and the VW 1 and 2 vapor extraction wells, vapor levels have ranged from background (BG) to 2 parts per million (ppm). This includes the residential monitoring points and indicates that no significant residential vapor impacts occurred during the spring of 1994 with one exception.

In early April we responded to a request by the Kray's to turn on the air purifier system that was originally installed during the spring 1993 preliminary investigations into the source of the vapors. The Kray's had purchased the former Martin Farms/Larkin residence depicted on our site maps. In evaluating the April 1994 source of petroleum odors in the basement, the LAG field technician first noticed the odor was fuel oil and then traced the source to a slight line leak near the furnace. This has been fixed and no other residential impacts have been observed this spring.

The monitoring points that have demonstrated elevated PID assays are located in or near the source area. Please note that the oxidizer influent and effluent values referenced in **Table 2** are related to the VES Falco operations. Overall PID trends are somewhat difficult to discern although the elevated levels originally measured in MW-11 have declined significantly (**Chart 3**). There does not appear to be any coherent trend in the vapor extraction wells (**Chart 4**) and the 1994 decrease in vapor levels in MW's 5 and 8 may be related to the spring seasonal water level increase (**Chart 5**). The continued presence of vapors within these source area monitoring points does, however, continue to show a need for operation of the VES.

As previously indicated, the VES came on-line on December 22, 1993. The system operated as expected until condensate freezing within the VES lines caused a shutdown sometime during the first week of February. During the first five weeks of operation however, we estimate from our monitoring data that an equivalent of 133 gallons of product was recovered in vapor form prior to incineration within the Falco treatment system.

Attempts to thaw the lines during February were unsuccessful. Based on the anticipated depth of frost, the lack of measurable vapor impacts in nearby potential receptors, and the short remaining time of winter operation before



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spring high seasonal water limitations, LAG chose not to excavate the frozen VES lines. It was not until May 18, 1994 that the seasonal high water levels receded to a level that the VES could be effectively operated again. We estimate that an additional 17 gallons of gasoline has been removed in vapor form from May 18 through June 1. A trend graph of product recovery and extracted vapor concentrations has been prepared as **Chart 6**.

When operational the VES has worked very well and we expect successful operations to continue through the summer and fall. As a prototype, the Falco unit has required some electrical maintenance and servicing to maintain compliance with electrical as well as fire and safety codes.

We are optimistic that sufficient vapors will have been extracted by next winter so that winter VES operation will not be necessary. We will make that recommendation by September so that appropriate repairs can be made to minimize the freeze up potential. That recommendation will be based on residual vapor levels, rate of vapor recovery, and trends in ground water quality.

Two quarterly rounds of ground water quality monitoring have been performed since our last status report. Copies of the analytical results of the January 5, 1994 sampling of the monitoring well array are included in **Appendix A**. On April 25, 1994 this quarterly sampling was repeated along with the Fire District well, several taps from the distribution system, and several basement sumps from residences within the delineated soluble phase contaminant plume. Copies of the April analytical results are included in **Appendix B**.

The water quality data collected over the past year has been summarized in **Table 3**. Neither the Fire District well or the distribution system to residential water taps show any evidence of contaminant impact. The Kray sump did show quantifiable levels of BTEX and MTBE constituents (130 ppb) on April 13 but a repeat sample obtained on April 29 showed only 7 ppb MTBE. The Blair sump assayed 33 ppb BTEX although the Martell and Dushesne sumps showed no detectable levels of contaminants.

The areal distributions of ground water contaminants for January 5, 1994 and April 25, 1994 are depicted on **Figures 5 and 6** respectively. The overall level of ground water contamination has decreased significantly and the plume originally delineated has not expanded and appears to be shrinking. BTEX



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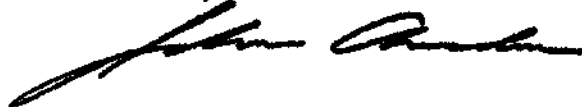
and MTBE trend graphs have been prepared as **Charts 7 and 8** respectively for the 4 wells which have historically shown the greatest water quality impacts.

Based on these cumulative results we recommend no further remedial actions or investigations other than continued implementation of the CAP. That effort currently involves weekly site visits to monitor/maintain the VES and biweekly monitoring of liquid levels and PID assays. Quarterly ground water quality monitoring and semiannual water supply quality monitoring have been tentatively scheduled for July and October 1994.

Now that we have passed the spring high conditions when the downgradient residences were at potential risk, we do recommend the biweekly monitoring be phased back to a monthly basis.

Please feel free to contact me or Steve LaRosa, LAG site manger, with any questions or comments you may have. In the interim we will implement our recommendations.

Sincerely,



John F. Amadon, CPSS

JFA/smd

Enclosures

cc: Kevin Betourney  
E. Middlebury Fire District



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Project: Betourney's Market  
Location: East Middelbury, Vermont

Table 1  
Site # 93-1371  
Sheet 1 of 2

**Ground Water Elevation/Product Level (feet)**

Data Point	TOC <sup>2</sup>	1-5-94	1-17-94	1-31-94	2-8-94	2-18-94	2-28-94	3-17-94	3-31-94
MW-1	425.65	420.52	420.51	420.53		420.11	420.21	420.67	422.30
MW-2	416.24	411.24	411.23	411.26		411.13	411.17	411.71	415.88
MW-3	407.70	401.98	402.00	402.03		401.15	401.21	401.95	402.59
MW-4	408.87	403.37	403.38	403.42		402.59	402.67	403.45	403.89
MW-5	417.68	411.54	411.54	411.58		411.18	411.22	410.98	413.13
MW-6	416.88	412.18	412.19	412.23		412.06	412.71	412.64	413.93
MW-7	416.61	412.12	412.12	412.15		412.01	412.05	412.30	413.91
MW-8	416.88	411.62	411.61	411.64		411.51	411.55	411.72	413.21
MW-9	416.06	411.25	411.24	411.27		411.06	411.09	411.56	412.76
MW-10	415.21	409.75	409.74	409.77		409.63	409.66	410.29	411.31
MW-11	414.24	409.64	409.64	409.67		409.53	409.57	410.14	411.11
MW-12	413.82	408.41	408.40	409.09		408.22	408.25	408.82	409.78
MW-13	412.69	407.93	407.93	407.95		407.81	407.84	408.42	409.30
MW-14	411.40	406.37	406.37	406.40		406.24	406.28	406.75	408.03
MW-15	409.64	406.19	406.20	406.23		406.04	406.07	406.42	406.31
MW-16	413.67	410.69	410.70	410.38		409.57	410.57	411.17	412.21
MW-17	408.35	402.15	402.14	402.17		402.03	402.05	402.60	403.53
MW-18	407.79	404.09	404.07	404.10		403.95	403.98	404.29	405.59
MW-19	408.60	402.39	402.40	402.42		402.28	402.30	402.71	403.59
MW-20	406.41	404.41	404.40	404.42		404.31	404.37	404.76	405.66
MW-21	413.44	405.56	405.55	405.58		405.52	405.54	405.88	406.79
VW-1	416.77	411.66		411.66	411.47	411.57	411.59		413.32
VW-2	416.68	411.68		411.67	410.98				413.38

Notes:

2 - Reference elevation is elevation of top of PVC well casing

Light Gray - Dry

Dark Gray - Inaccessible

Project: Betourney's Market  
 Location: East Middelbury, Vermont

Table 1  
 Site # 93-1371  
 Sheet 2 of 2

**Ground Water Elevation/Product Level (feet)**

Data Point	TOC <sup>2</sup>	4-13-94	4-25-94	5-2-94	5-9-94	5-18-94	5-24-94
MW-1	425.65	422.37	421.23		420.63		420.25
MW-2	416.24	412.70	412.03		411.40		411.01
MW-3	407.70	402.71	402.11		401.90		401.29
MW-4	408.87	404.10	403.52		403.37		402.77
MW-5	417.68	413.20	412.56		412.03		412.48
MW-6	416.88	414.04	413.32		412.72		412.28
MW-7	416.61	414.00	413.25		412.69		412.16
MW-8	416.88	413.33	412.68		412.31		412.20
MW-9	416.06	412.87	412.26		411.66		412.05
MW-10	415.21	411.42	410.78		410.31		409.86
MW-11	414.24	411.17	410.49		410.09		409.68
MW-12	413.82	409.85	409.30		408.70		408.42
MW-13	412.69	409.43	408.79		408.29		407.74
MW-14	411.40	408.15	407.15		406.65		406.19
MW-15	409.64	406.41	406.85		406.54		406.04
MW-16	413.67	412.30	411.61		411.02		410.61
MW-17	408.35	403.61	402.95		402.45		402.03
MW-18	407.79	405.67	405.03		404.44		403.99
MW-19	408.60	403.69	403.14		402.79		402.33
MW-20	406.41	405.73	405.11		404.66		404.30
MW-21	413.44	406.86	406.34		405.92		405.54
VW-1	416.77	413.04	412.72	412.62	412.37	412.44	412.26
VW-2	416.68	413.47	412.57	412.89	412.50	412.13	412.19

Notes:

2 - Reference elevation is elevation of top of PVC well casing

Light Gray - Dry

Dark Gray - Inaccessible

Project: Betourney's Market  
Location: East Middlbury, Vermont

Table 2  
Site # 93-1371  
Sheet 1 of 2

### Photoionization Results (PID - ppm)

Data Point	1-5-94	1-17-94	1-31-94	2-8-94	2-18-94	2-28-94	3-17-94	3-29-94
MW-1	BG	BG	BG		BG	BG	BG	
MW-2	BG	BG	BG		BG	BG	BG	
MW-3	BG	BG	BG		BG	BG	BG	
MW-4	BG	BG	BG		BG	BG	BG	
MW-5	SL	100	80		SL	120	100	
MW-6	BG	BG	BG		BG	BG	BG	
MW-7	BG	BG	BG		BG	BG	BG	
MW-8	SL	SL	SL		SL	SL	SL	
MW-9	BG	BG	BG		BG	BG	BG	
MW-10	0.2	1.2	1.2		0.2	0.2	2.0	
MW-11	9.6	9.4	9.0		10.6	9.8	4.2	
MW-12	BG	BG	BG		BG	BG	0.2	
MW-13	BG	BG	BG		BG	BG	BG	
MW-14	BG	BG	BG		BG	BG	BG	
MW-15	BG	BG	BG		BG	BG	BG	
MW-16	BG	BG	BG		BG	BG	BG	
MW-17	BG	BG	BG		BG	BG	BG	
MW-18	BG	BG	BG		BG	BG	BG	
MW-19	BG	BG	BG		BG	BG	BG	
MW-20	BG	BG	BG		BG	BG	BG	
MW-21	BG	BG	BG		BG	BG	BG	
VW-1	SL	SL	SL	2.6	21	22		
VW-2	100	SL	110	150	10.4	10.8		
Oxidizer Influent	140	220	300		BG			
Oxidizer Effluent	0.2	0.2	BG		BG			
Shed	BG	BG	BG			BG	BG	
Martell Basement								
Martell Living Area								
Blair Basement						BG	BG	
Blair Living Area						BG	BG	
Kray Basement				BG		BG	BG	
Kray Living Area						BG	BG	
Kray Air Purifier Effluent								BG

Notes:  
BG - Background  
SL - Saturated Lamp  
Dark Gray - Inaccessible



Project: Betourney's Market  
 Location: East Middlbury, Vermont

Table 2  
 Site # 93-1371  
 Sheet 2 of 2

### Photoionization Results (PID - ppm)

Data Point	3-31-94	4-4-94	4-13-94	4-25-94	5-2-94	5-9-94	5-18-94	5-24-94
MW-1	BG		BG	BG		BG		BG
MW-2	BG		BG	BG		BG		BG
MW-3	BG		BG	BG		BG		BG
MW-4	BG		BG	BG		BG		BG
MW-5	2.8		1.8	4.8		BG		10.8
MW-6	BG		BG	BG		BG		BG
MW-7	BG		BG	BG		BG		BG
MW-8	20.0		26	94		3.2		SL
MW-9	BG		BG	BG		BG		BG
MW-10	BG		BG	0.4		0.6		BG
MW-11	0.2		BG	BG		BG		2.0
MW-12	BG		BG	BG		BG		BG
MW-13	BG		BG	BG		BG		BG
MW-14	BG		BG	BG		BG		BG
MW-15	BG		BG	0.2		BG		BG
MW-16	BG		BG	BG		BG		BG
MW-17	BG		BG	BG		BG		BG
MW-18	BG		BG	BG		BG		BG
MW-19	BG		BG	BG		BG		BG
MW-20	0.2		BG	BG		BG		BG
MW-21	BG		BG	BG		BG		BG
VW-1	58		50	16.0	22	2.8		SL
VW-2	SL		SL	28	15.2	2.0		100
Oxidizer Influent						Off	180	200
Oxidizer Effluent						Off	0	1.0
Shed			BG	BG	BG	BG	BG	BG
Martell Basement		0.2	BG					
Martell Living Area		BG						
Blair Basement		BG	BG					
Blair Living Area		BG						
Kray Basement		BG	BG	BG		BG		BG
Kray Living Area			BG	BG				BG
Kray Air Purifier Effluent		0.2	0.4			BG		

Notes:  
 BG - Background  
 SL - Saturated Lamp  
 Dark Gray - Inaccessible

Project: Betourney's Market  
Location: East Middlbury, Vermont

Table 3  
Site # 93-1371  
Sheet 1 of 1

### Ground Water Quality Results (ppb)

Data Point	7-1-93	7-22-93	9-6-93	10-14-93	1-5-94	4-13-94	4-25-94
MW-1	<4	<10	<4	<4.8	<6		<6
MW-2	<4	<10	<4	<4	<6		<6
MW-3	<4	<10	<4	<4	<6		<6
MW-4	<4	<10	<4	<4	<6		<6
MW-5	2492.6	388	924.3	1749	7532	68	2659
MW-6	<4	<10	<4	<4	<6		<6
MW-7	<4	<10	47.4	<4	<6		<6
MW-8	13007	1940	1861	6999	1022	20	<6
MW-9	<4	<10	<4	<4	<6		<6
MW-10	4810	388	4706	3959	7730	63	1703
MW-11	18.8	<10	38.3	<4	<6		<6
MW-12	<4	<10	<4	<4	<6		<6
MW-13	36.4	<10	125	59	627	190	<9
MW-14	<4	<10	<4	<4	<6		<6
MW-15	3216	388	1495	1640	548	156	538
MW-16			<4	<4	<6		<6
MW-17			37.6	190	18	96	<6
MW-18			20.1	<4	<6	20	<6
MW-19			<4	<4	<6	5	<6
MW-20			242.5	628.8	435	142	97
MW-21			<4	<4	<6		<6
Kray Tap	<2.5	<2.5	<4				<6
Kray Sump						121	<6
Dayton Tap	<2.5	<2.5	<4				<6
Water District Well #2	<2.5	<2.5	<4				<6
Piezometer A	<2.5	<2.5					<6
Blair Tap			<4				<6
Blair Sump							33
Peabody Tap			<4				<6
Martell Tap			<4				<6
Martell Sump							<6
Duchesne Tap			<4				<6
Duchesne Sump							<6
Trip Blank			<4				<6

Notes:  
MTBE in upper right corner of cell

BTEX in lower left corner of cell  
< - Contaminant not detected at specified detection limit

**Betourney's Market**  
**MW-5, 8, 10 and 11 Water Level Trends**

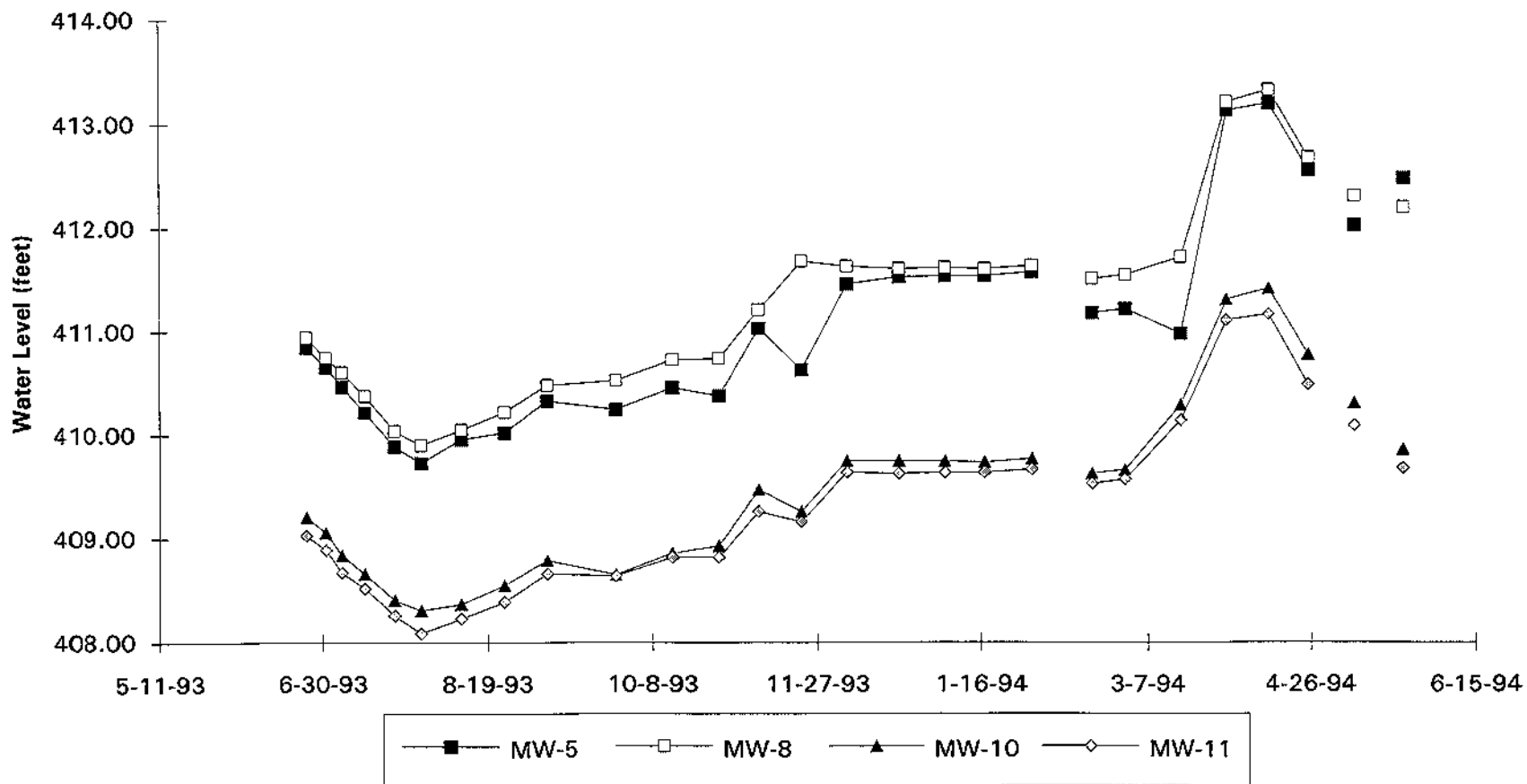
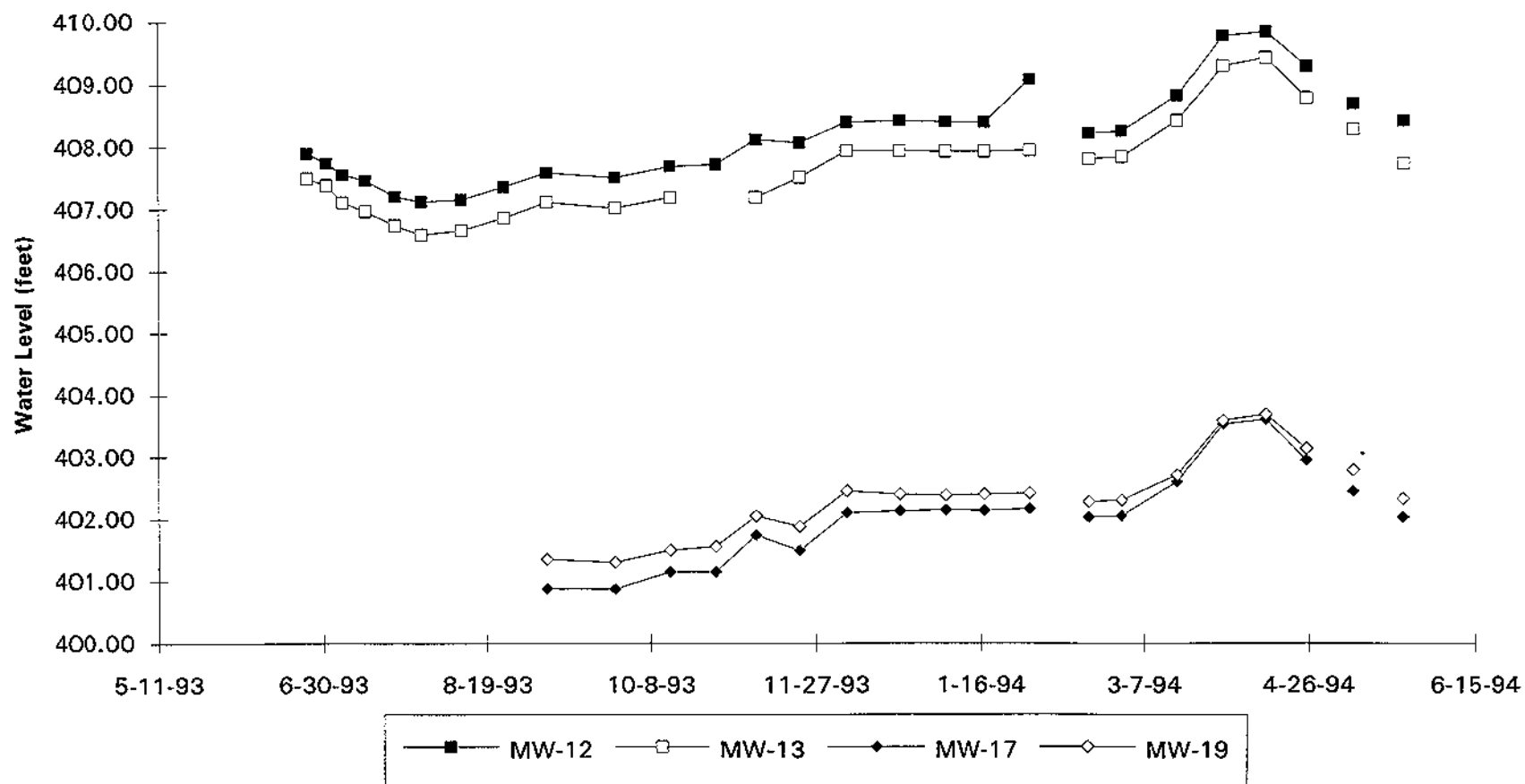


Chart 1

**Betourney's Market**  
**MW-12, 13, 17 and 19 Water Level Trends**



Betourney's Market  
PID and Water Level Trends for MW-5 & 8

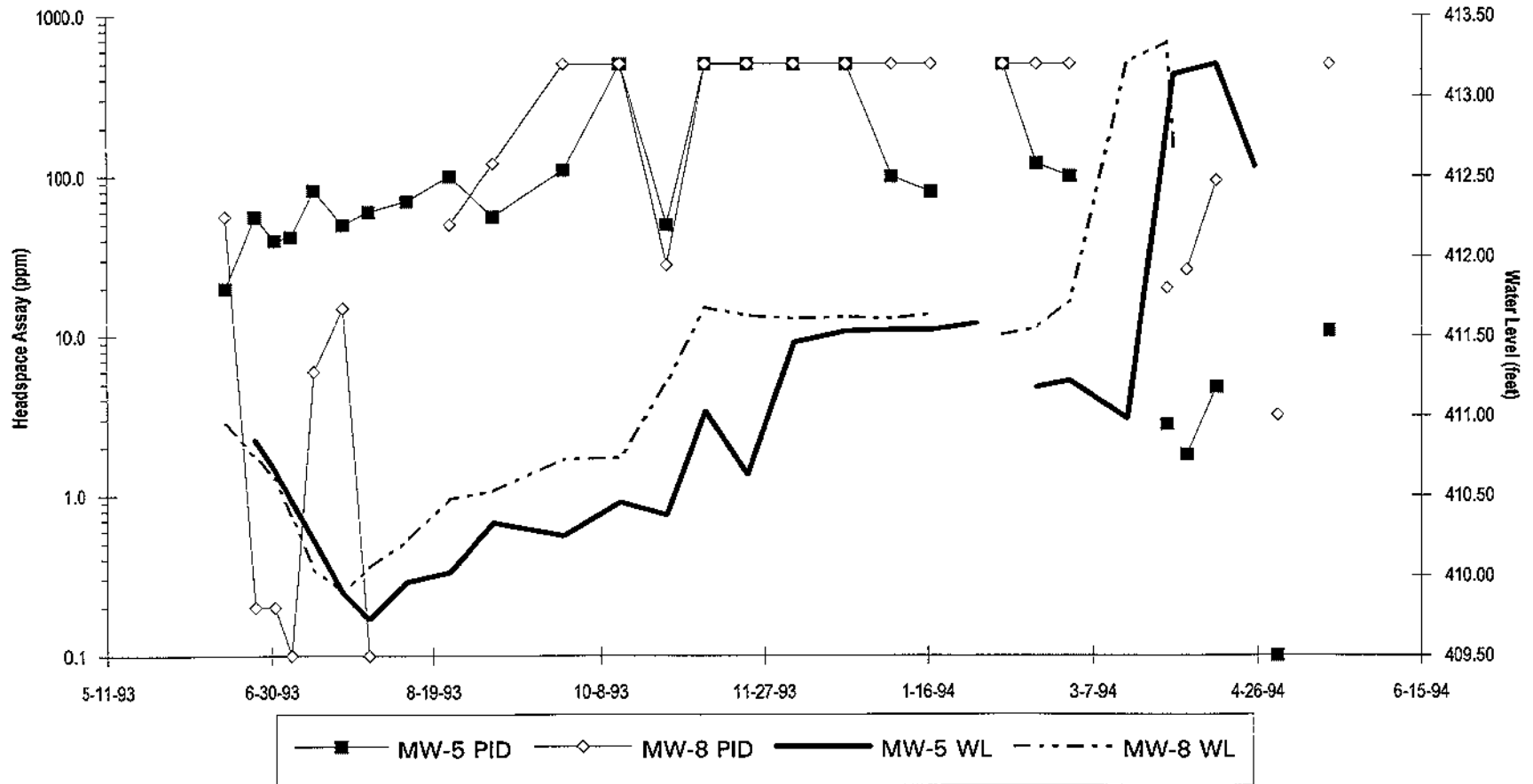


Chart 5

Betourney's Market  
MW-10 and MW-11 PID Trends

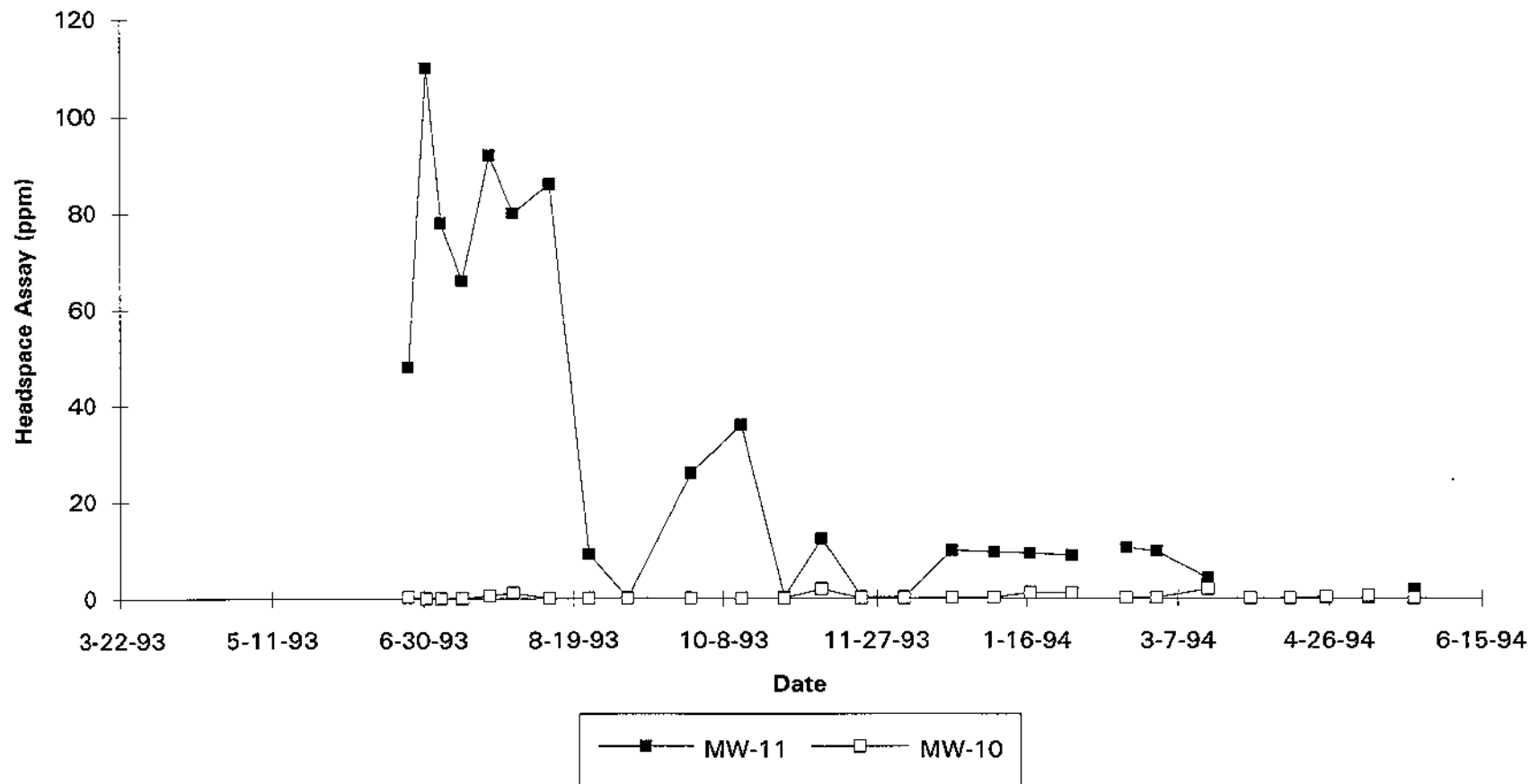


Chart 3

Betourney's Market  
VW-1 and VW-2 PID Trends

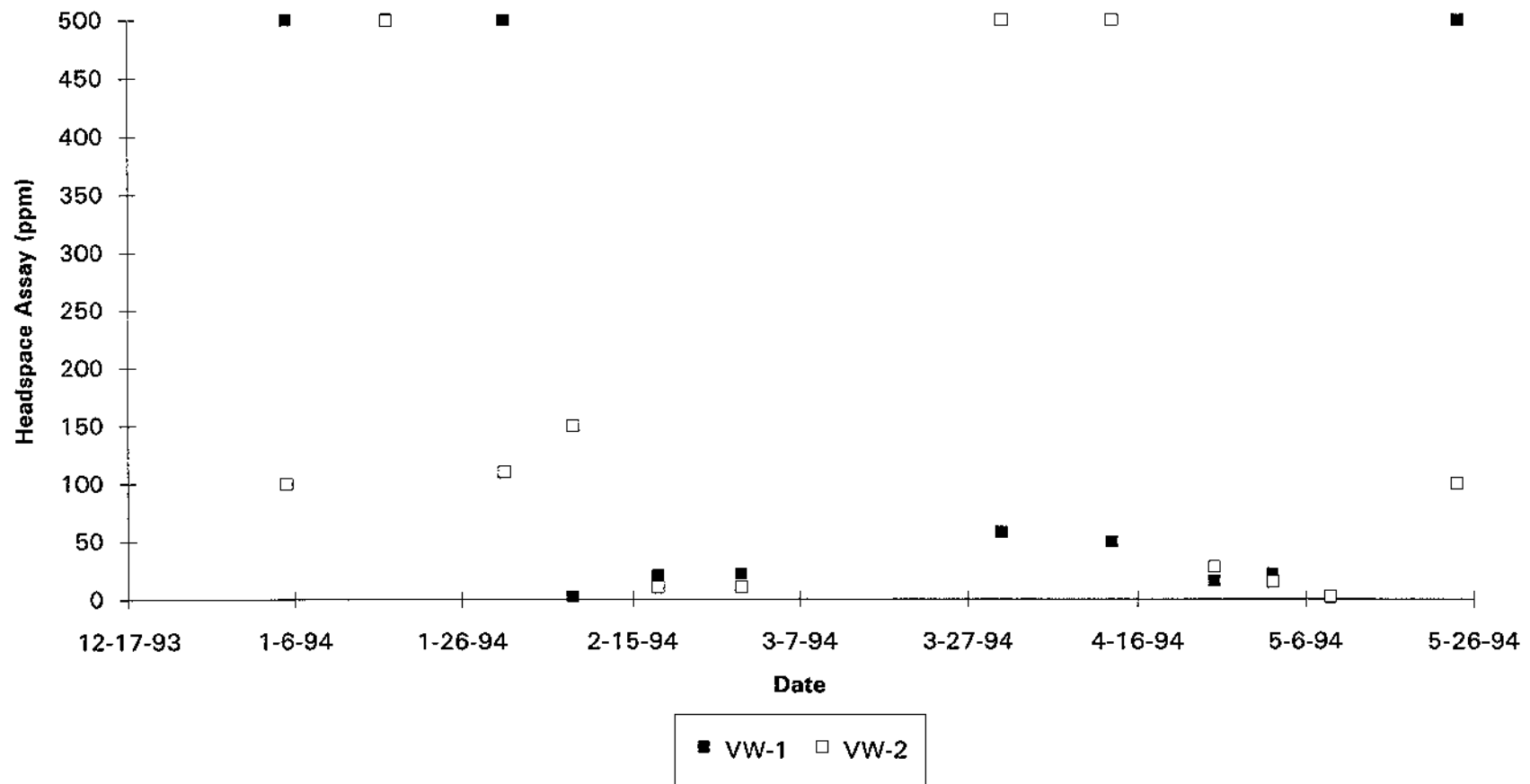
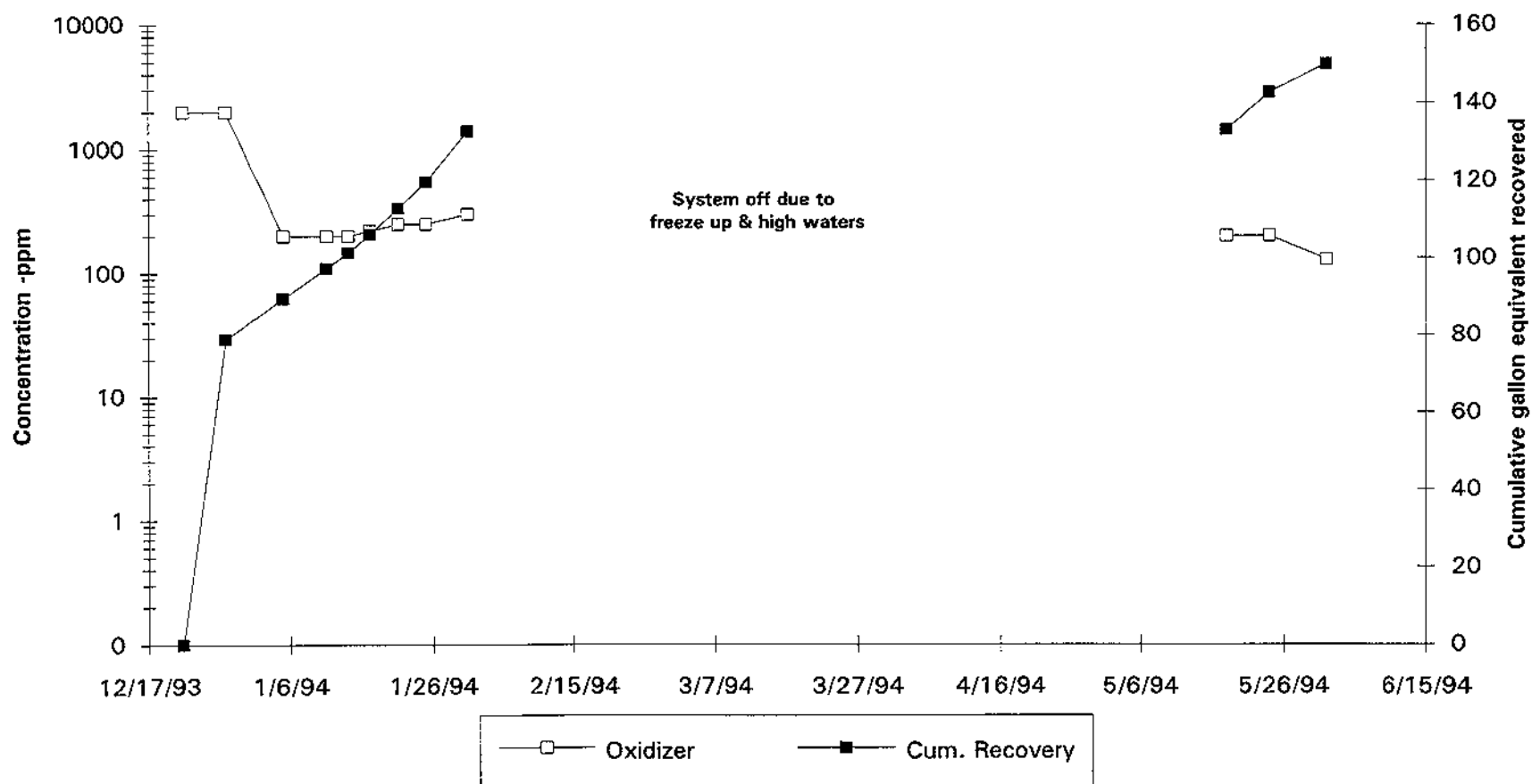


Chart 4

Betourney's Market, E. Middlebury, VT  
Vapor Extraction System Trends





Betourney's Market  
East Middlebury, Vermont  
MW-5, 8, 10 & 15 Water Quality (BTEX)

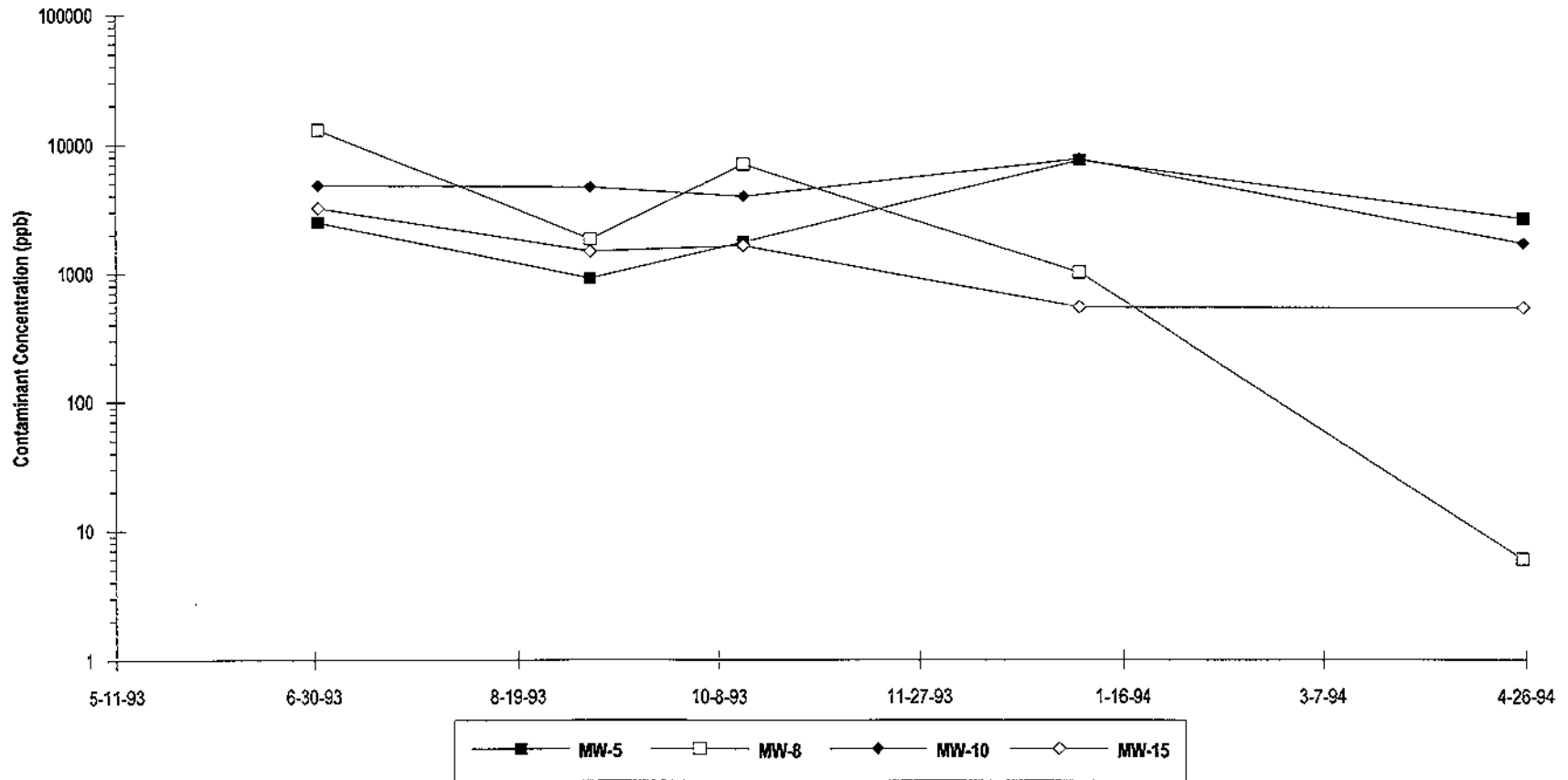


Chart 7

Betourney's Market  
East Middlebury, Vermont  
MW-5, 8, 10 & 15 Water Quality (MTBE)

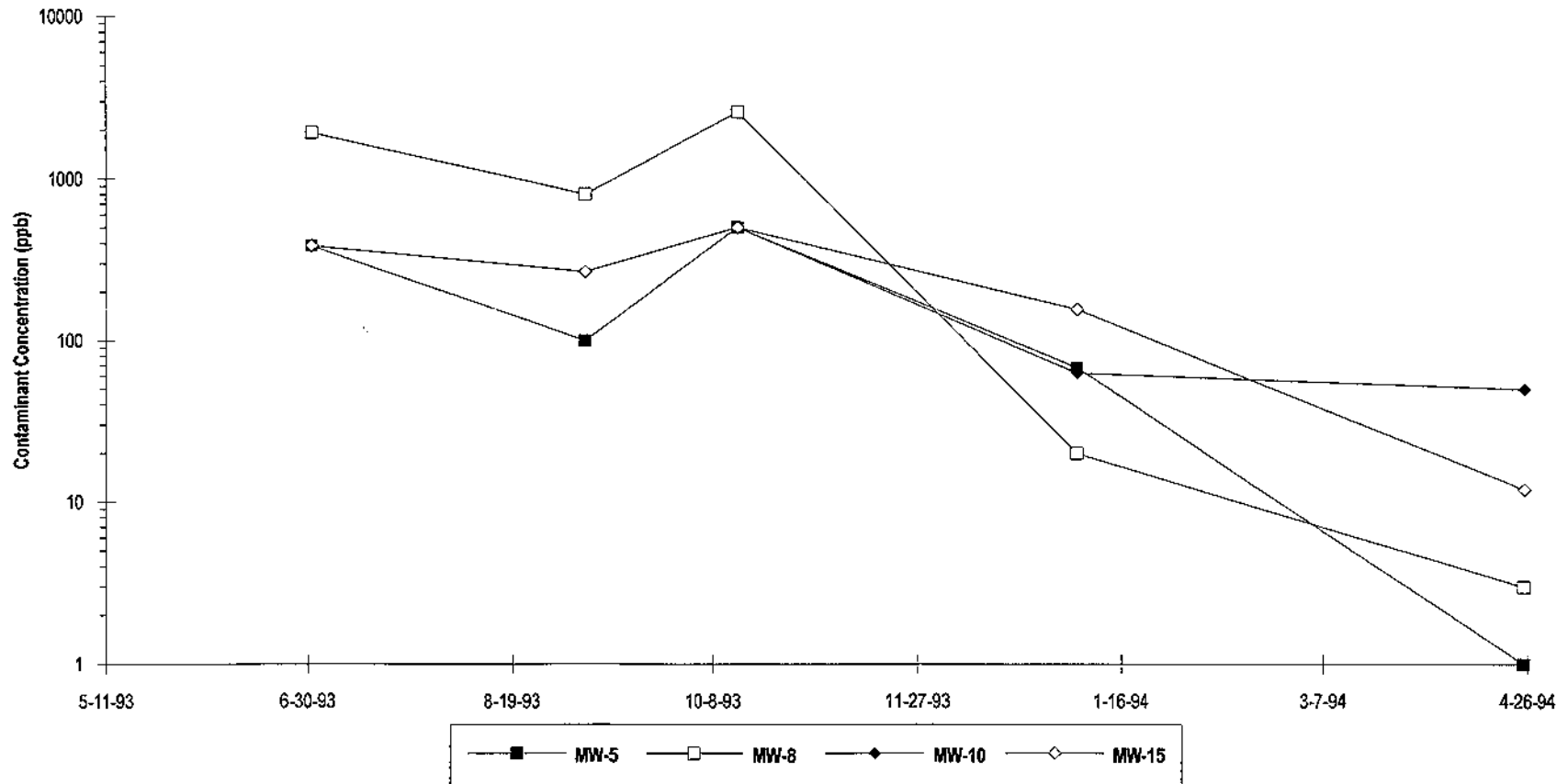
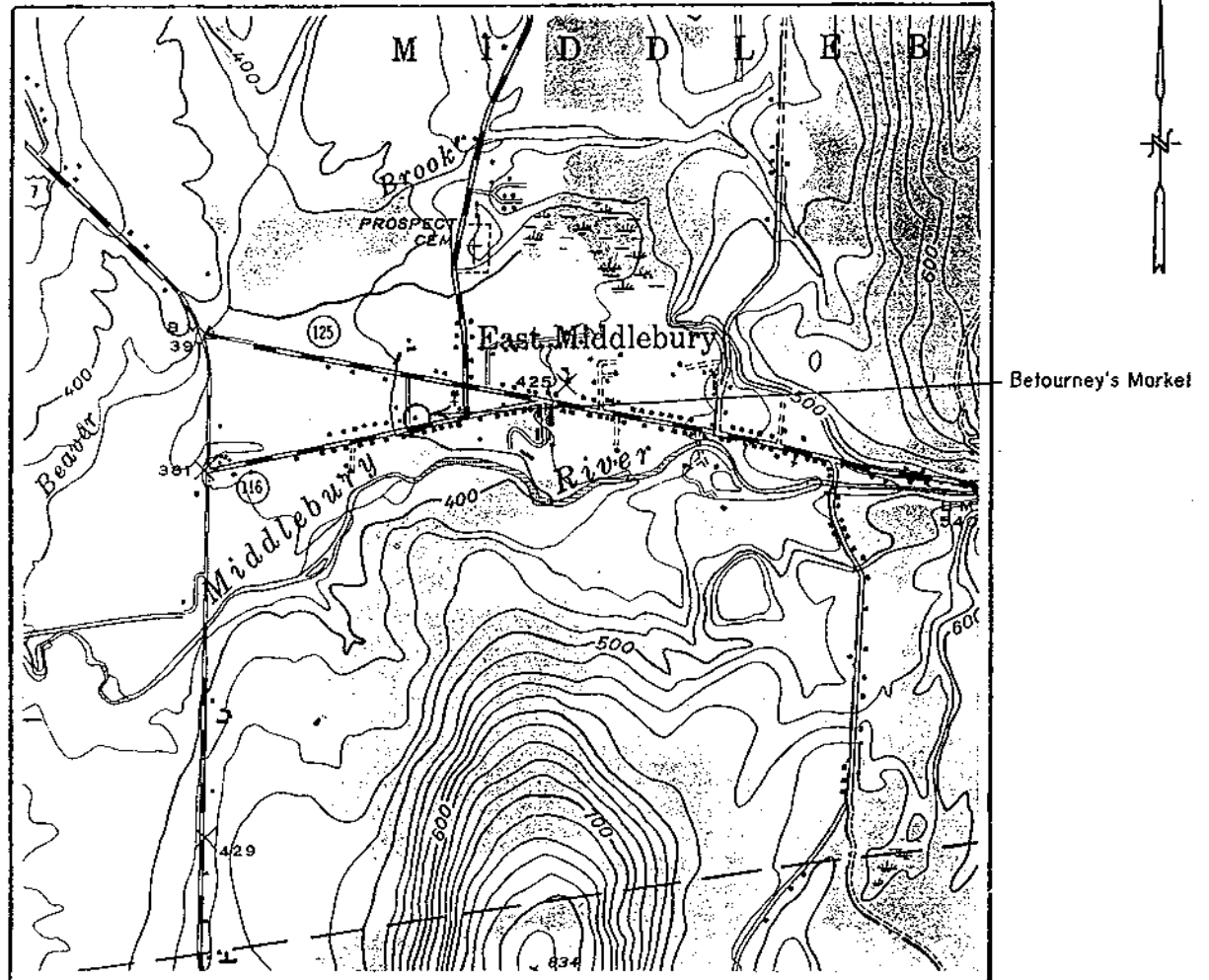


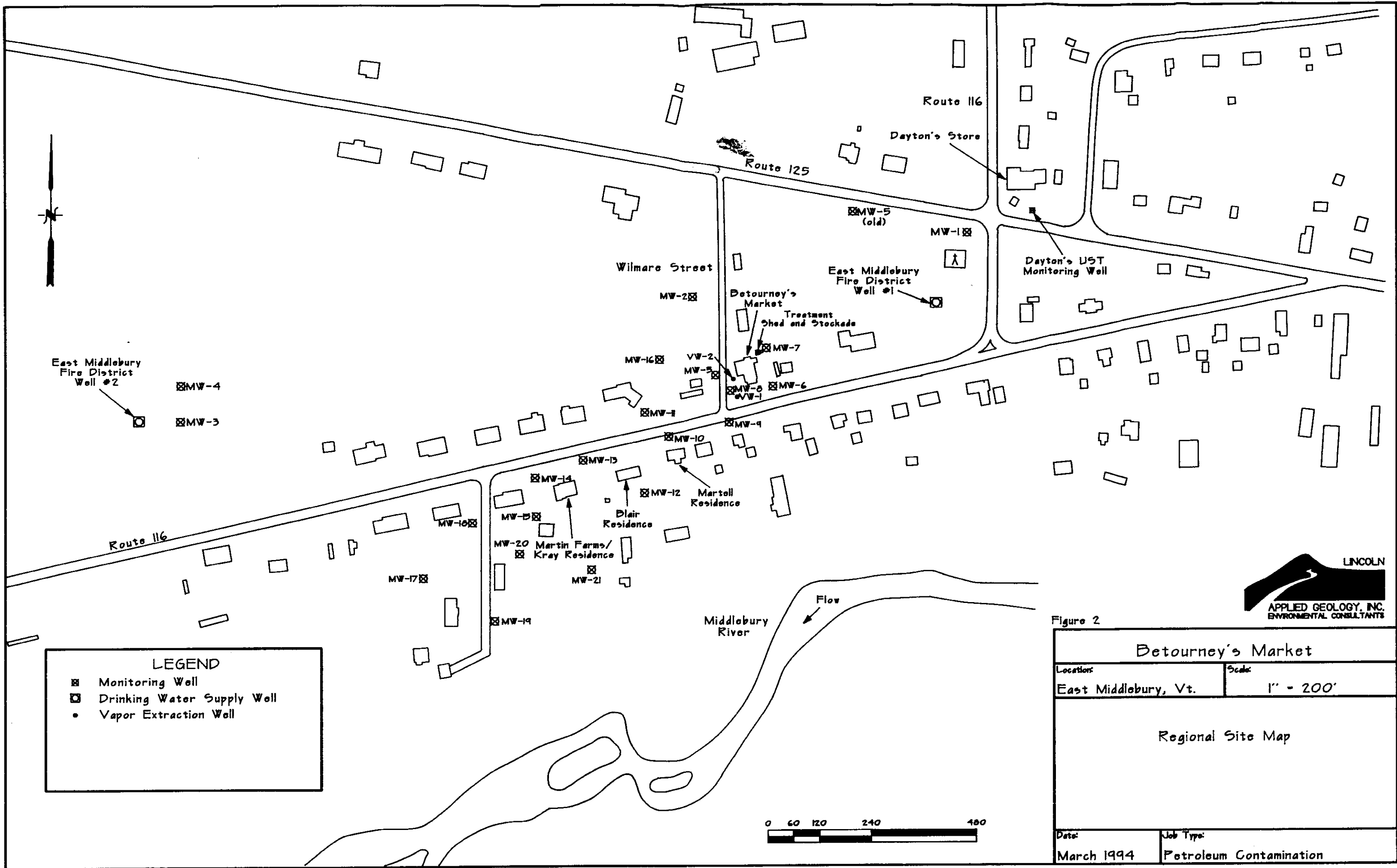
Chart 8

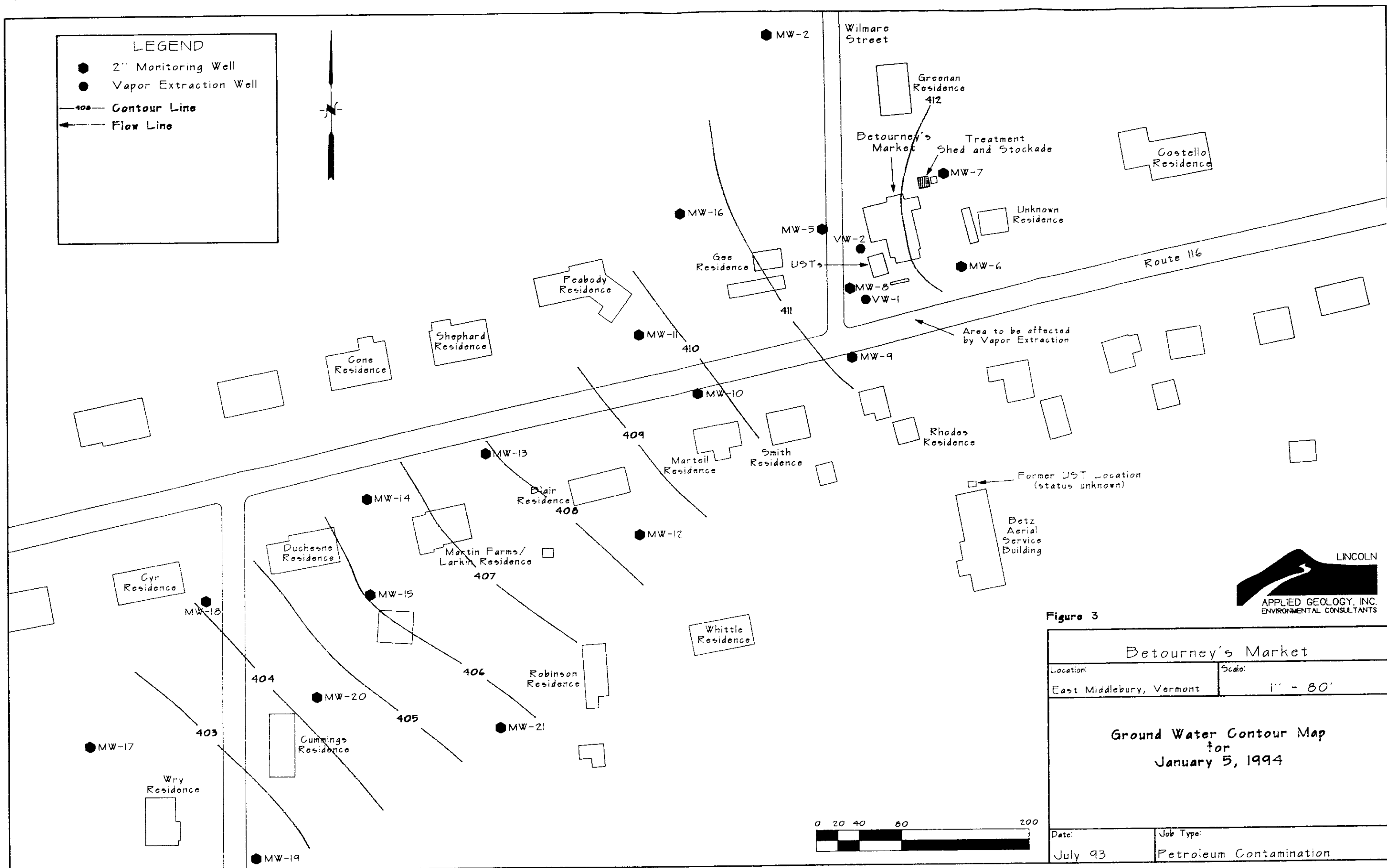
Betourney's Market  
GENERAL LOCATION MAP

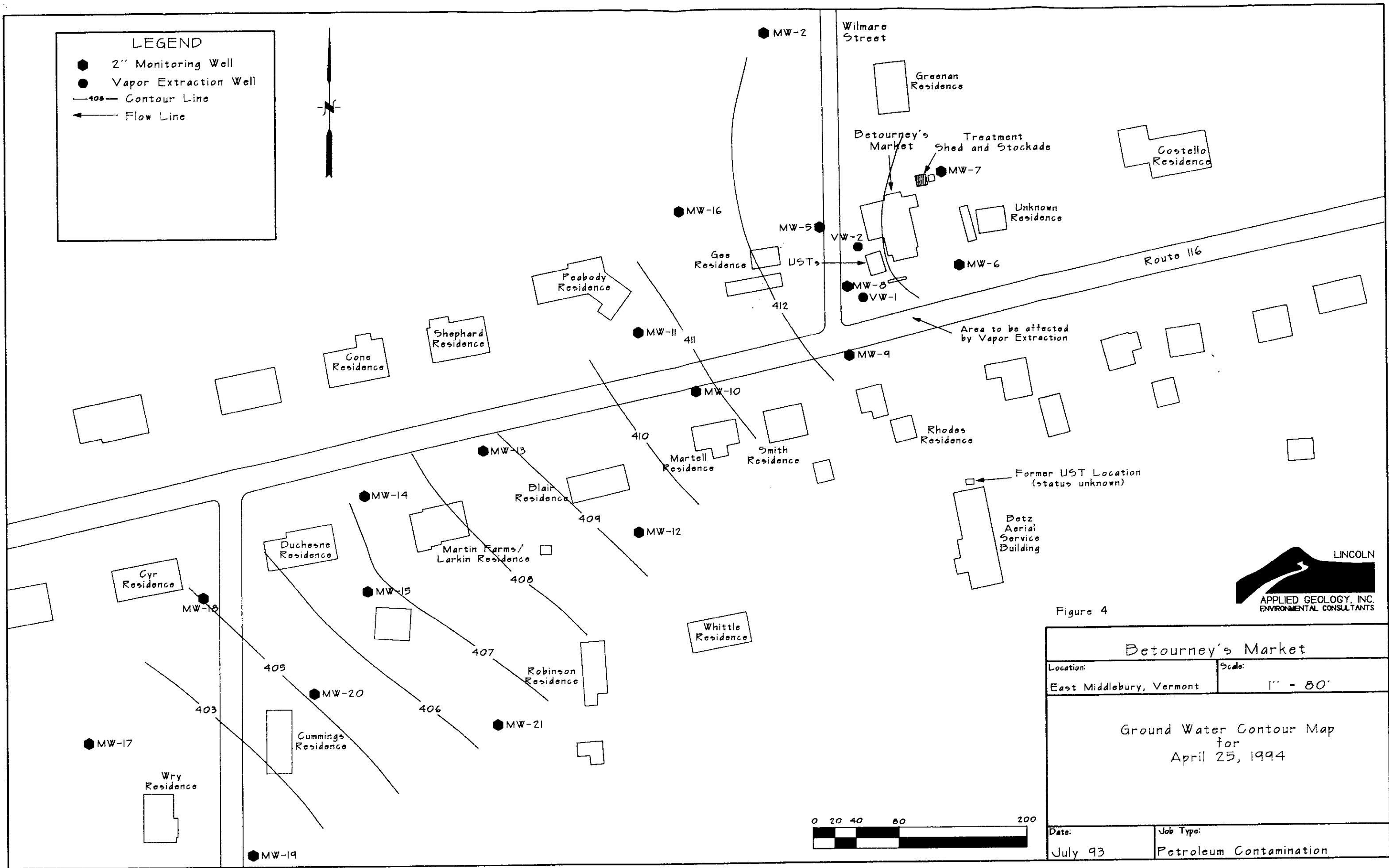


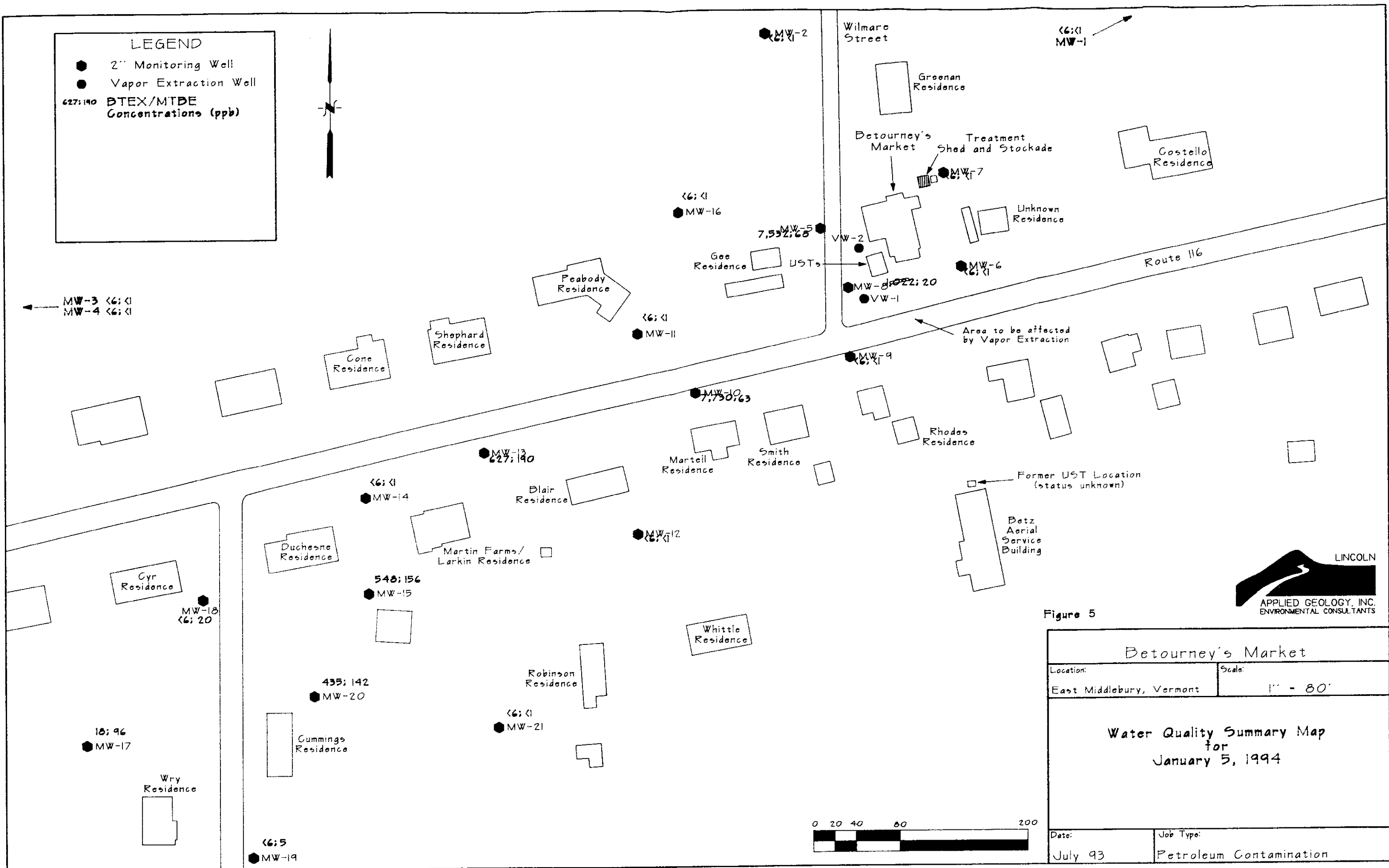
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Topo Series  
East Middlebury, VT Quad.

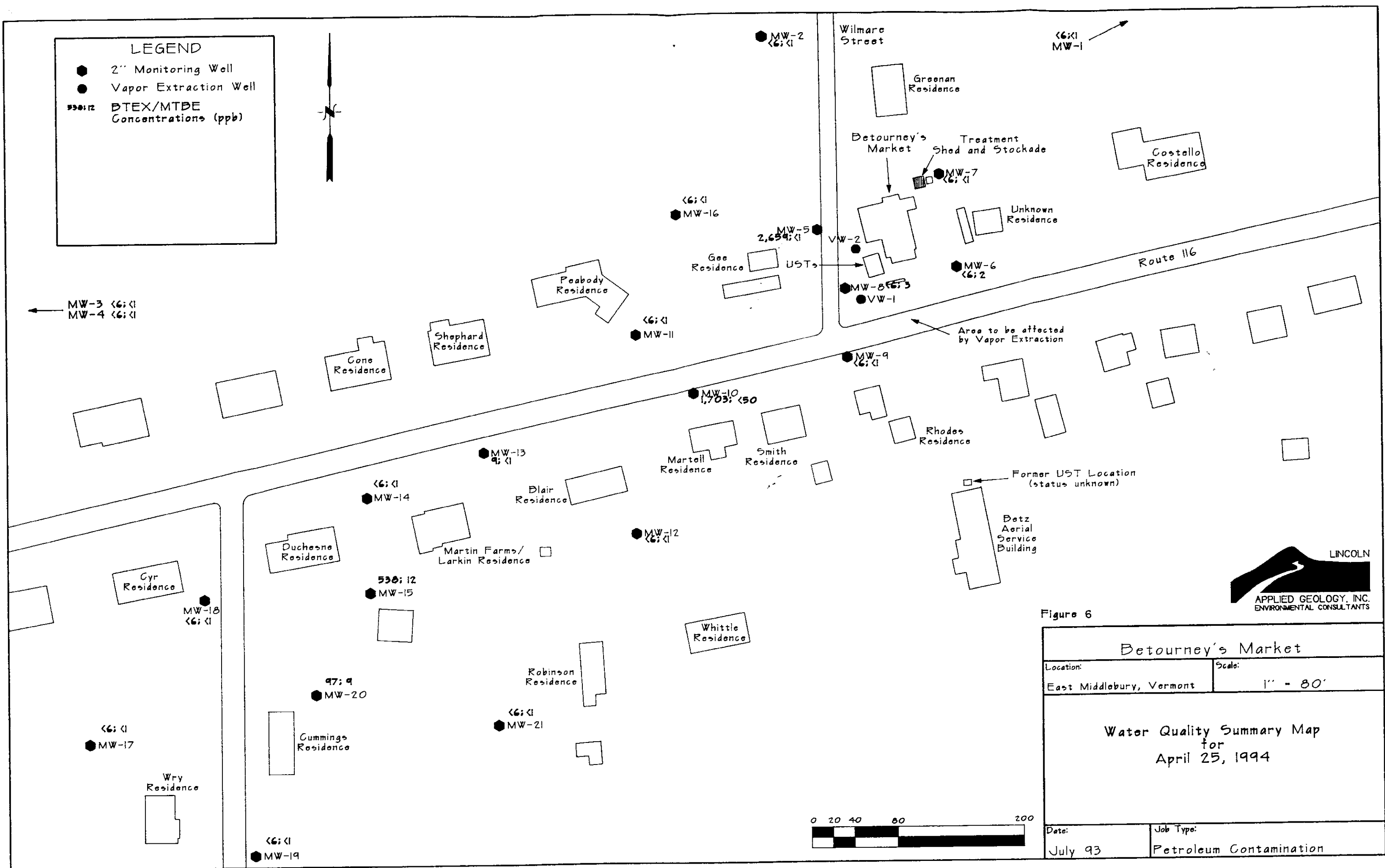
Scale: 1" = 2000'













Appendix A  
January 1994  
Water Quality Results



## LABORATORY ANALYSIS

CLIENT NAME:	Lincoln Applied Geology	REF #:	8073
ADDRESS:	RD1 Box 710 Bristol, VT 05443	PROJECT NO.:	not given
SAMPLE LOCATION:	Betourney's	DATE OF SAMPLE:	1/5/94
SAMPLER:	Jim Holman	DATE OF RECEIPT:	1/5/94
		DATE OF ANALYSIS:	1/9,1/10,1/11, 1/12,1/13,/94
ATTENTION:	John Amadon/Steve Larosa	DATE OF REPORT:	1/14/94

Pertaining to the analyses of specimens submitted under the accompanying chain of custody form, please note the following:

- Water samples submitted for VOC's were preserved with HCl.
- Specimens were processed and examined according to the procedures outlined in the specified method.
- Holding times were honored.
- Instruments were appropriately tuned and calibrations were checked with the frequencies required in the specified method.
- Blank contamination was not observed at levels interfering with the analytical results.
- Continuing calibration standards were monitored at intervals indicated in the specified method. The resulting analytical precision and accuracy were determined to be within method QA/QC acceptance limits.
- The inferred efficiency of analyte recovery for individual samples was monitored by the addition of surrogate analytes to all samples, standards, and blanks. Surrogate recoveries were found to be within laboratory QA/QC acceptance limits, unless noted otherwise.

Reviewed by:

Brendan McMahon, Ph.D.  
Director, Chemical Service



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-1
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	09:30
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 10, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-2
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	09:45
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 10, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).

LABORATORY REPORT



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-3
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	09:55
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 10, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).

APPROVED SIGNATURE



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-4
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	10:05
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 11, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).

LABORATORY REPORT



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-5
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	13:35
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 13, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	50	BPQL
Toluene	50	755
Ethylbenzene	50	947
Xylenes	150	5,780
MTBE	50	68

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).

LABORATORY  
MICROASSAYS OF VERMONT, INC.  
223-8688



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-6
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	11:20
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 11, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL ( $\mu\text{g/L}$ )	Concentration ( $\mu\text{g/L}$ )
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).





## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF. #:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-7
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	10:55
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 11, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-8
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	14:02
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 13, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL ( $\mu\text{g/L}$ )	Concentration ( $\mu\text{g/L}$ )
Benzene	10	BPQL
Toluene	10	56
Ethylbenzene	10	BPQL
Xylenes	30	946
MTBE	10	20

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-9
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	11:10
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 11, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL ( $\mu\text{g/L}$ )	Concentration ( $\mu\text{g/L}$ )
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 99%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-10
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	13:50
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 13, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL ( $\mu\text{g/L}$ )	Concentration ( $\mu\text{g/L}$ )
Benzene	50	BPQL
Toluene	50	840
Ethylbenzene	50	1,010
Xylenes	150	5,830
MTBE	50	63

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-11
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	11:20
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 11, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-12
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	11:33
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 11, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

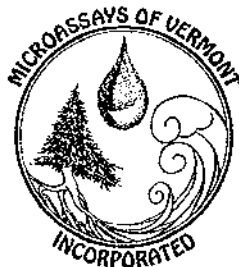
GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-13
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	12:46
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 12, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	10	206
Toluene	10	34
Ethylbenzene	10	125
Xylenes	30	262
MTBE	10	190

Surrogate % Recovery: 99%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-14
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	11:45
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 12, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).





## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-15
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	13:25
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 13, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	10	167
Toluene	10	23
Ethylbenzene	10	116
Xylenes	30	242
MTBE	10	156

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).

RR#3 Box 5210 P.O. Box 189  
Montpelier, VT 05602  
Ph. (802)223-1468 Fax (802)223-8688

Page  
2 of 3

MAV #

3

## SAMPLER

Lincoln Applied Geology  
RD.1 Box 710 Bristol VT.  
BETOURNEYS  
R  
ER STEVE CAROSA  
JIM HOLMAN

BTEX / MTBE

REMARKS:

[illegible]

Date/Time

*Jim D. G. B. R. L. Hahn.*

2/5/94 16:00



## LABORATORY REPORT

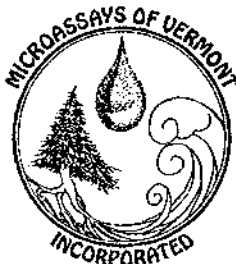
### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-17
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	13:00
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 12, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	13
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	96

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-18
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	12:26
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 12, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	20

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-19
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	12:38
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 12, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	5

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-20
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	13:14
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 13, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	10	133
Toluene	10	15
Ethylbenzene	10	98
Xylenes	30	189
MTBE	10	142

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,073
REPORT DATE:	January 14, 1994	STATION:	MW-21
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	12:11
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 12, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF. #:	8,073
REPORT DATE:	January 14, 1994	STATION:	Trip Blank
DATE SAMPLED:	January 5, 1994	TIME SAMPLED:	07:30
DATE RECEIVED:	January 5, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	January 10, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Concentration (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).



## CHAIN OF CUSTODY RECORD



## MicroAssays of Vermont

RR#3 Box 5210 P.O. Box 189

Montpelier, VT 05602

Ph. (802)223-1468 Fax (802)223-8688

## ANALYSIS REQUESTED

Page

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MAV #

3

CLIENT NAME

LINCOLN APPLIED Geology

ADDRESS

RD. 1 Box 710 Bristol VT.

PROJECT NAME

BETOURNEYS

PROJECT NUMBER

PROJECT MANAGER

STEVE LAROSA

SAMPLER

JIM HOLMAN

ISTEX / MTBE

Sample Location	Date	Time	# of cont.	pres ervd	Sample Type													REMARKS:
TRIP	1-5-94	7:20	2	HCL	40 ML H <sub>2</sub> O	X												
MW1		930				X												
MW2		945				X												
MW3		955				X												
MW4		1005				X												
MW6		1045				X												
MW7		1055				X												
MW9		1110				X												
MW11		1120				X												
MW12		1133				X												
MW14		1145				X												
MW16		1157				X												
MW21		1211				X												
MW18		1226				X												
MW19		1238				X												

Relinquished by:

Received by:

Date/Time

Relinquished by:

Received by:

Date/Time

Jim Holman

S. Larosa

1/5/94 16:00

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Montpelier, VT 05602  
Ph. (802)223-1468 Fax (802)223-8688

Page  
2 of 3

MAV #

3

ADDRESS

PROJECT NAME

PROJECT NUMBER

PROJECT MANAGER

## SAMPLER

### Sample Location

Date \_\_\_\_\_

Time

# of  
cont.

pres  
ervd

Sample Type

REMARKS:

MM 13

15.9号

1246

2

HEL

~~40 mL~~  
H<sub>2</sub>O

mw 17

MM 20

MM 20

AW 15

MWS

HW 10

MW 8

Relinquished by:

Received by:

Date/Time

Relinquished by:

Received by:

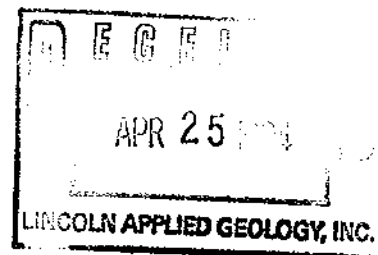
Date/Time

2/5/94 16:00

## Appendix B

April 1994

Water Quality Results



## LABORATORY ANALYSIS

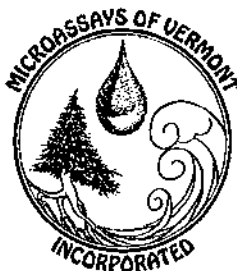
CLIENT NAME:	Lincoln Applied Geology	REF #:	8674
ADDRESS:	RD#1 Box 710 Bristol, VT 05443	PROJECT NO.:	not given
SAMPLE LOCATION:	Betourney's Market	DATE OF SAMPLE:	4/13/94
SAMPLER:	Jim Holman	DATE OF RECEIPT:	4/13/94
		DATE OF ANALYSIS:	4/21/94
ATTENTION:	John Amadon/Steve Larosa	DATE OF REPORT:	4/21/94

Pertaining to the analyses of specimens submitted under the accompanying chain of custody form, please note the following:

- Water samples submitted for VOC analysis were preserved with HCL.
- Specimens were processed and examined according to the procedures outlined in the specified method.
- Holding times were honored.
- Instruments were appropriately tuned and calibrations were checked with the frequencies required in the specified method.
- Blank contamination was not observed at levels interfering with the analytical results.
- Continuing calibration standards were monitored at intervals indicated in the specified method. The resulting analytical precision and accuracy were determined to be within method QA/QC acceptance limits.
- The inferred efficiency of analyte recovery for individual samples was monitored by the addition of surrogate analytes to all samples, standards, and blanks. Surrogate recoveries were found to be within laboratory QA/QC acceptance limits, unless noted otherwise.

Reviewed by:

Brendan McMahon, Ph.D.  
Director, Chemical Services



## LABORATORY REPORT

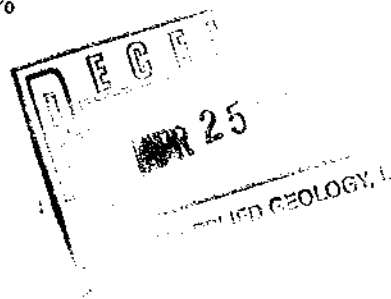
### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's Market	REF.#:	8,674
REPORT DATE:	April 21, 1994	STATION:	Kray Sump
DATE SAMPLED:	April 13, 1994	TIME SAMPLED:	13:35
DATE RECEIVED:	April 13, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	April 21, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	22
Toluene	1	6
Ethylbenzene	1	20
Xylenes	3	73
MTBE	1	9

Surrogate % Recovery: 97%

BPQL = Below Practical Quantitation Limit (PQL).



## CHAIN OF CUSTODY RECORD



## MicroAssays of Vermont

RR# Box 5210 P.O. Box 189  
Montpelier, VT 05602  
Ph. (802)223-1468 Fax (802)223-8688

## ANALYSIS REQUESTED

Page

\_\_\_ of \_\_\_

MAV #

0074

REMARKS:

CLIENT NAME

LAG

ADDRESS

RD. 1 Box 710 Bristol

PROJECT NAME

BETOURNEYS MKT.

PROJECT NUMBER

PROJECT MANAGER

STEVE LAROSA

SAMPLER

JIM HOLMAN

Sample Location

Date

Time

# of  
cont.pres  
ervdSample  
Type

ND KRAY SUMP

4/13/94

135

2

HCL

H<sub>2</sub>O  
40ML

Relinquished by:

Received by:

Date/Time

Relinquished by:

Received by:

Date/Time

Jim Holman

L. Jordan 3:pm 4/13/94



## LABORATORY ANALYSIS

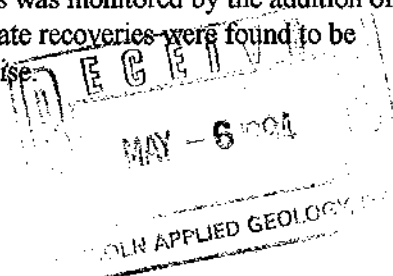
CLIENT NAME:	Lincoln Applied Geology	REF #:	8746
ADDRESS:	RD#1 Box 710 Bristol, VT 05443	PROJECT NO.:	not given
SAMPLE LOCATION:	Betourney's	DATE OF SAMPLE:	4/25/94
SAMPLER:	Jim Holman	DATE OF RECEIPT:	4/25/94
		DATE OF ANALYSIS:	4/30, 5/1, 5/2, 5/3, 5/4, 5/5/94
ATTENTION:	John Amadon/Steve Larosa	DATE OF REPORT:	5/5/94

Pertaining to the analyses of specimens submitted under the accompanying chain of custody form, please note the following:

- Water samples submitted for VOC analysis were preserved with HCL
- Specimens were processed and examined according to the procedures outlined in the specified method.
- Holding times were honored.
- Instruments were appropriately tuned and calibrations were checked with the frequencies required in the specified method.
- Blank contamination was not observed at levels interfering with the analytical results.
- Continuing calibration standards were monitored at intervals indicated in the specified method. The resulting analytical precision and accuracy were determined to be within method QA/QC acceptance limits.
- The inferred efficiency of analyte recovery for individual samples was monitored by the addition of surrogate analytes to all samples, standards, and blanks. Surrogate recoveries were found to be within laboratory QA/QC acceptance limits, unless noted otherwise.

Reviewed by:

Brendan McMahon, Ph.D.





## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-1
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:35
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 1, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 93%

BPQL = Below Practical Quantitation Limit (PQL).

*Lincoln Applied Geology*





## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-2
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:40
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 1, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 93%

BPQL = Below Practical Quantitation Limit (PQL).

LINCOLN APPLIED GEOLOGY, INC.



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-3
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:45
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 1, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 93%

BPQL = Below Practical Quantitation Limit (PQL).

*Lincoln Applied Geology*



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-4
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:52
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 1, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 91%

BPQL = Below Practical Quantitation Limit (PQL).

LINCOLN APPLIED GEOLOGY, INC.



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-5
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	12:10
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	50	BPQL
Toluene	50	BPQL
Ethylbenzene	50	127
Xylenes	150	2,530
MTBE	50	BPQL

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).

*Lincoln Applied Geology*



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-5 Duplicate
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	12:10
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	50	BPQL
Toluene	50	BPQL
Ethylbenzene	50	127
Xylenes	150	2,530
MTBE	50	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).

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2000-0000-0000-0000



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-6
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	09:05
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	2

Surrogate % Recovery: 94%

BPQL = Below Practical Quantitation Limit (PQL).

*Lincoln Applied Geology*



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-7
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	09:12
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 92%

BPQL = Below Practical Quantitation Limit (PQL).

LINCOLN APPLIED GEOLOGY, INC.



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-8
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	11:45
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 5, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	3

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).

APPLIED GEOLOGY





## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-9
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	09:22
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	1

Surrogate % Recovery: 93%

BPQL = Below Practical Quantitation Limit (PQL).

LINCOLN APPLIED GEOLOGY



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-10
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	12:45
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	50	BPQL
Toluene	50	BPQL
Ethylbenzene	50	223
Xylenes	150	1,380
MTBE	50	BPQL

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).

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## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF. #:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-11
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	09:34
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	3
MTBE	1	BPQL

Surrogate % Recovery: 93%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-12
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	09:45
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 94%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-13
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	11:30
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 5, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	6
MTBE	1	BPQL

Surrogate % Recovery: 101%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-14
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	11:21
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 95%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-15
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	11:15
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 3, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	10	58
Toluene	10	17
Ethylbenzene	10	67
Xylenes	30	396
MTBE	10	12

Surrogate % Recovery: 94%

BPQL = Below Practical Quantitation Limit (PQL).

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## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-16
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	09:53
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 93%

BPQL = Below Practical Quantitation Limit (PQL).





## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-17
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	10:54
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 92%

BPQL = Below Practical Quantitation Limit (PQL).

*LABORATORY SEAL*



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-18
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	10:41
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 94%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-19
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	10:15
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 91%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-20
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	11:07
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 3, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	20
Toluene	1	4
Ethylbenzene	1	15
Xylenes	3	58
MTBE	1	9

Surrogate % Recovery: 97%

BPQL = Below Practical Quantitation Limit (PQL).

APPLIED GEOLOGY



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF. #:	8,746
REPORT DATE:	May 5, 1994	STATION:	MW-21
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	10:30
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 2, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 94%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	VW-1
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	12:50
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	1

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	VW-2
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	12:55
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	1

Surrogate % Recovery: 99%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Trip Blank
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	06:15
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 1, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 94%

BPQL = Below Practical Quantitation Limit (PQL).





## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Kray Tap
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:00
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 1, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 94%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Kray Sump
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:00
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 1, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	7

Surrogate % Recovery: 93%

BPQL = Below Practical Quantitation Limit (PQL).

*Lincoln Applied Geology*



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Dayton Store Tap
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:10
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 3, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 97%

BPQL = Below Practical Quantitation Limit (PQL).

05/05/94

10-6

LABORATORY



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Water District Well # 2
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	07:05
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 96%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Water District Well # 2 Duplicate
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	07:05
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 96%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Piezometer
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	07:15
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 99%

BPQL = Below Practical Quantitation Limit (PQL).



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Blair Sump
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:15
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	2
Xylenes	3	29
MTBE	1	BPQL

Surrogate % Recovery: 97%

BPQL = Below Practical Quantitation Limit (PQL).





## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Peabody Tap
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:25
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 97%

BPQL = Below Practical Quantitation Limit (PQL).





## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF. #:	8,746
REPORT DATE:	May 5, 1994	STATION:	Martell Sump
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:20
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 97%

BPQL = Below Practical Quantitation Limit (PQL).

4-6

LINCOLN APPLIED GEOLOGICAL



## LABORATORY REPORT

GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Duschesne Tap
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:30
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 99%

BPQL = Below Practical Quantitation Limit (PQL).

801-6  
LINCOLN APPLIED GEOLOGY



## LABORATORY REPORT

### GC/MS METHOD - BTEX (BENZENE, TOLUENE, ETHYLBENZENE, XYLENES) + MTBE

CLIENT NAME:	Lincoln Applied Geology	PROJECT CODE:	not given
PROJECT NAME:	Betourney's	REF.#:	8,746
REPORT DATE:	May 5, 1994	STATION:	Deschesne Sump
DATE SAMPLED:	April 25, 1994	TIME SAMPLED:	08:30
DATE RECEIVED:	April 25, 1994	SAMPLER:	Jim Holman
ANALYSIS DATE:	May 4, 1994	SAMPLE TYPE:	Water

PARAMETER	PQL (µg/L)	Conc. (µg/L)
Benzene	1	BPQL
Toluene	1	BPQL
Ethylbenzene	1	BPQL
Xylenes	3	BPQL
MTBE	1	BPQL

Surrogate % Recovery: 100%

BPQL = Below Practical Quantitation Limit (PQL).

LINCOLN APPLIED GEOLOGY, INC.

## CHAIN OF CUSTODY RECORD



## MicroAssays of Vermont

RR# Box 5210 P.O. Box 189  
Montpelier, VT 05602  
Ph. (802)223-1468 Fax (802)223-8688

## ANALYSIS REQUESTED

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MAV #

8746

CLIENT NAME LINCOLN APPLIED GEOLOGY  
ADDRESS RD.1 Box 710 BRISTOL VT.  
PROJECT NAME BETOURNEYS  
PROJECT NUMBER         
PROJECT MANAGER STEVE LAROSA  
SAMPLER Jim Holman

Sample Location	Date	Time	# of cont.	pres ervd	Sample Type	BT	EX	MT	BE	REMARKS:
✓ TRIP ND	4-25-94	615	2	HCL	40ML H <sub>2</sub> O	X				
✓ KRAY TAP D		800				X				
✓ KRAY SUMP ND D		800				X				
✓ DAYTON STORE TAP D		810				X				
✓ WATER DIST. WELL #2 D		705				X				
✓ DUPLICATE WATER DIST. WELL #2 D		705				X				
✓ PIEZOMETER -		715				X				
✓ BLAIR SUMP D		815				X				
✓ PEABODY TAP D		825				X				
✓ MARTELL SUMP D		820				X				
✓ DUSCHESNE TAP		830				X				
✓ DUSCHESNE SUMP		830				X				
✓ MW1 ND D		835				X				
✓ MW2 ND D		840				X				
✓ MW3 ND D		845				X				

Relinquished by:	Received by:	Date/Time	Relinquished by:	Received by:	Date/Time
<u>Jim Holman</u>	<u>K. Gray</u>	<u>4/25/94 2:45pm</u>			

## CHAIN OF CUSTODY RECORD



## MicroAssays of Vermont

RR# Box 5210 P.O. Box 189

Montpelier, VT 05602

Ph. (802)223-1468 Fax (802)223-8688

## ANALYSIS REQUESTED

Page

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MAV #

8746

CLIENT NAME

Lincoln Applied Geology

ADDRESS

RD. 1 Box 710 Bristol VT

PROJECT NAME

BETOURNEY

PROJECT NUMBER

PROJECT MANAGER

STEVE LAROSA

SAMPLER

Jim Holman

Sample Location	Date	Time	# of cont.	pres ervd	Sample Type															REMARKS:
✓ MW 4 ND	D 4/25/94	852	2	HCL	40% H <sub>2</sub> O	X														
✓ MW 6 ND	D	905				X														
✓ MW 7 ND	D	912				X														
✓ MW 9 ND	D	922				X														
✓ MW 11 ND	D	934				X														
✓ MW 12 ND	D	945				X														
✓ MW 16 ND	D	953				X														
✓ MW 19 ND	D	1015				X														
✓ MW 21 ND	D	1030				X														
✓ MW 18 ND	D	1041				X														
✓ MW 17 ND	D	1054				X														
✓ MW 20 ND	D	1107				X														
✓ MW 15 ND	D	1115				X														
✓ MW 14 ND	D	1121				X														
MW 13 ND	↓	1130	↓	↓	↓	X														

Relinquished by:

Received by:

Date/Time

Relinquished by:

Received by:

Date/Time

Jim Holman

K. Gray

4/25/94 2:45pm

